

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2017
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,179	--	--	7,953	234	-169	16,500	1,036	0
Hydrocarbon Gas Liquids	3,685	-22	685	183	--	104	531	1,369	2,528
Natural Gas Liquids	3,685	-22	408	154	--	113	531	1,369	2,212
Ethane	1,374	--	--	--	--	26	--	168	1,185
Propane	1,207	--	303	122	--	-19	--	892	759
Normal Butane	304	--	103	13	--	109	147	128	37
Isobutane	350	--	-299	10	--	8	212	4	133
Natural Gasoline	449	-22	--	9	--	-11	172	177	99
Refinery Olefins	--	--	278	29	--	-9	--	--	316
Ethylene	--	--	1	--	--	0	--	--	1
Propylene	--	--	281	22	--	-7	--	--	310
Butylene	--	--	-5	7	--	-3	--	--	4
Isobutylene	--	--	475	--	--	0	--	--	1
Other Liquids	--	1,198	--	1,312	82	-25	2,131	477	9
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,198	--	57	110	0	1,206	160	0
Hydrogen	--	--	--	--	220	--	220	--	0
Oxygenates (excluding Fuel Ethanol)	--	71	--	11	-13	0	1	67	0
Renewable Fuels (including Fuel Ethanol)	--	1,128	--	46	-98	-1	984	93	0
Fuel Ethanol ⁵	--	1,026	--	4	-19	7	920	86	0
Renewable Fuels Except Fuel Ethanol	--	102	--	42	-79	-7	65	7	0
Other Hydrocarbons	--	--	--	1	1	0	1	--	0
Unfinished Oils	--	--	--	619	--	26	338	246	9
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	636	-28	-50	587	71	0
Reformulated	--	0	--	217	171	-20	407	0	0
Conventional	--	0	--	419	-199	-31	180	70	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	19,575	669	129	-187	--	3,284	17,280
Finished Motor Gasoline	--	3	9,926	34	47	-18	--	680	9,349
Reformulated	--	--	3,251	--	-151	0	--	--	3,100
Conventional	--	3	6,674	34	198	-18	--	680	6,248
Finished Aviation Gasoline	--	--	11	0	--	0	--	--	11
Kerosene-Type Jet Fuel	--	--	1,697	159	--	-1	--	187	1,670
Kerosene	--	--	5	4	--	-1	--	5	5
Distillate Fuel Oil ⁵	--	--	4,960	132	82	-117	--	1,374	3,916
15 ppm sulfur and under	--	--	4,628	89	82	-99	--	1,164	3,735
Greater than 15 ppm to 500 ppm sulfur	--	--	114	1	--	-6	--	116	5
Greater than 500 ppm sulfur	--	--	217	41	--	-12	--	95	175
Residual Fuel Oil ⁶	--	--	437	186	--	-30	--	304	348
Less than 0.31 percent sulfur	--	--	55	12	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	53	21	--	-9	--	NA	NA
Greater than 1.00 percent sulfur	--	--	328	153	--	-19	--	NA	NA
Petrochemical Feedstocks	--	--	309	46	--	-1	--	--	356
Naphtha for Petro. Feed. Use	--	--	196	32	--	0	--	--	228
Other Oils for Petro. Feed. Use	--	--	113	13	--	-1	--	--	128
Special Naphthas	--	--	36	14	--	-1	--	--	51
Lubricants	--	--	174	41	--	-10	--	113	110
Waxes	--	--	5	5	--	0	--	4	5
Petroleum Coke	--	--	899	10	--	3	--	597	308
Marketable	--	--	671	10	--	3	--	597	80
Catalyst	--	--	228	--	--	--	--	--	228
Asphalt and Road Oil	--	--	338	39	--	-12	--	17	371
Still Gas	--	--	687	--	--	--	--	--	687
Miscellaneous Products	--	--	94	0	--	0	--	1	93
Total	12,864	1,180	20,261	10,118	445	-277	19,162	6,165	19,817

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.